

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2023
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	9,285	379	--	--	1,389	1,059	36	-355	8,804	3,699	0
Hydrocarbon Gas Liquids	4,022	-115	-1	510	--	1,008	--	428	355	1,936	2,706
Natural Gas Liquids	4,022	-115	-1	320	--	996	--	425	355	1,936	2,508
Ethane	1,733	--	--	4	--	566	--	-82	--	328	2,057
Propane	1,205	--	--	158	--	319	--	168	--	1,275	239
Normal Butane	322	--	--	166	--	171	--	257	58	328	17
Isobutane	320	--	--	-7	--	26	--	-1	142	2	195
Natural Gasoline	442	-115	-1	--	--	-86	--	83	155	2	0
Refinery Olefins	--	--	--	189	--	12	--	3	--	--	198
Ethylene	--	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	--	199	--	12	--	3	--	--	209
Normal Butylene	--	--	--	-10	--	--	--	1	--	--	-10
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	-264	158	--	517	-1,992	108	-99	-1,815	331	111
Hydrogen/Biofuels/Other Hydrocarbons	--	--	158	--	5	153	130	-19	299	57	111
Hydrogen	--	--	--	--	--	--	137	--	137	--	0
Biofuels (including Fuel Ethanol)	--	--	158	--	5	153	-7	-19	162	57	111
Fuel Ethanol	--	--	25	--	--	176	-7	-8	154	48	0
Biofuels (excluding Fuel Ethanol) ⁷	--	--	134	--	5	-22	--	-11	8	9	111
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-264	--	--	478	10	--	-37	48	212	0
Motor Gasoline Blend Comp. (MGBC)	--	--	--	--	35	-2,156	-22	-43	-2,163	62	0
Reformulated	--	--	--	--	--	-524	127	6	-403	1	0
Conventional	--	--	--	--	35	-1,632	-149	-49	-1,759	61	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	0	1	--	0
Finished Petroleum Products	--	--	0	7,441	145	-1,566	29	-78	--	2,775	3,353
Finished Motor Gasoline	--	--	--	2,244	--	-86	29	25	--	729	1,433
Reformulated	--	--	--	483	--	--	-100	--	--	--	383
Conventional	--	--	--	1,761	--	-86	129	25	--	729	1,050
Finished Aviation Gasoline	--	--	--	6	--	-5	--	-3	--	--	4
Kerosene-Type Jet Fuel	--	--	--	906	--	-577	--	16	--	144	169
Kerosene	--	--	--	6	--	--	--	4	--	2	0
Distillate Fuel Oil	--	--	0	2,905	--	-901	--	-34	--	1,047	991
15 ppm sulfur and under	--	--	0	2,778	--	-889	--	-30	--	926	993
Greater than 15 to 500 ppm sulfur	--	--	0	76	--	-4	--	-6	--	70	9
Greater than 500 ppm sulfur	--	--	--	52	--	-8	--	2	--	52	-10
Residual Fuel Oil	--	--	--	89	59	17	--	-40	--	139	66
Less than 0.31 percent sulfur	--	--	--	10	--	3	--	-9	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	28	9	10	--	-24	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	51	51	4	--	-7	--	NA	NA
Petrochemical Feedstocks	--	--	--	188	12	-8	--	6	--	42	144
Naphtha for Petro. Feed. Use	--	--	--	96	8	-8	--	0	--	--	96
Other Oils for Petro. Feed. Use	--	--	--	92	4	--	--	6	--	42	48
Special Naphthas	--	--	--	20	19	-1	--	-5	--	--	43
Lubricants	--	--	--	114	34	-17	--	-11	--	88	53
Waxes	--	--	--	4	0	--	--	0	--	1	4
Petroleum Coke	--	--	--	473	20	19	--	-26	--	570	-32
Marketable	--	--	--	371	20	19	--	-26	--	570	-133
Catalyst	--	--	--	102	--	--	--	--	--	--	102
Asphalt and Road Oil	--	--	--	63	--	-6	--	-13	--	11	59
Still Gas	--	--	--	367	--	--	--	--	--	--	367
Miscellaneous Products	--	--	--	56	--	0	--	4	--	2	50
Total	13,308	0	158	7,951	2,051	-1,490	173	-105	7,344	8,741	6,170

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.